

# Federal Energy R&D: Carbon Storage and Utilization

BY COLIN CUNLIFF | APRIL 2019

### This briefing is part of a series on the U.S. energy budget. See: itif.org/energy-budget.



Figure 1: The FY 2020 Budget Request Would Cut Carbon Storage and Utilization R&D by 73 Percent.<sup>2</sup>



## What's At Risk

Preliminary research suggests the United States has enough subsurface capacity to permanently sequester 1.71 trillion metric tons of CO<sub>2</sub>, which is the equivalent of 950 years of carbon emissions from power plants at 2016 levels.<sup>3</sup> However, additional cost reductions, validation, safety testing, and mitigation research are necessary to realize this capacity. While the size of many subsurface storage reservoirs has been initially characterized, detailed site-specific work is required to confirm their potential. R&D is also needed to develop tools to map and simulate below-ground fractures and faults with a high degree of resolution and fidelity, devise wellbore materials that can better resist corrosion by CO<sub>2</sub>-saturated brine, and improve the ability to monitor and mitigate the risk of induced seismicity from the injection of CO<sub>2</sub> underground. And large-scale, long-



Carbon Storage (yellow) Other Fossil (yellow) Energy R&D (light gray)

term demonstration projects are necessary to ensure captured carbon dioxide is safely and permanently stored.

In April 2017, the Illinois Industrial Carbon Capture and Storage project—funded jointly by DOE and private investors—began capturing CO<sub>2</sub> from an ethanol-production facility and storing it underground in a saline reservoir at a rate of one million metric tons of CO<sub>2</sub> per year. This large, first-of-a-kind demonstration project is testing and validating technologies, while concurrently endeavoring to reduce future costs.<sup>4</sup> In 2018, DOE selected three additional cost-shared R&D projects to identify sites that can store more than 50 million metric tons of CO<sub>2</sub>.<sup>5</sup> The proposed budget would cut funding substantially for this promising effort.

### **Carbon Storage and Utilization R&D Activities**

Funding for carbon storage and utilization R&D is spread across four activities:

- Storage Infrastructure R&D focuses on geologic resource characterization and small- and large-scale field projects to demonstrate permanent geologic storage; validation of injection, simulation/risk assessment, and monitoring strategies; and assessment of the probability, and subsequent mitigation, of potential seismic events. Program activities include the Carbon Storage Assurance Facility Enterprise (CarbonSAFE) initiative, which funds industry cost-shared R&D projects to characterize and develop commercial-scale (50+ million metric of CO<sub>2</sub>) storage complexes by 2025; the Brine Extraction Storage Test (BEST), which advances strategies for managing subsurface pressure and fluid flow; and the seven Regional Carbon Sequestration Partnerships (RCSPs), which are currently testing large-scale CO<sub>2</sub> injection and storage technologies.<sup>6</sup>
- Advanced Storage R&D is focused on developing and validating storage monitoring, simulation, risk-assessment, and advanced wellbore technologies to detect and mitigate wellbore issues. R&D activities include developing CO<sub>2</sub>resistant construction materials and well-integrity technologies, plus technologies to detect and mitigate potential CO<sub>2</sub> leakage pathways.
- Carbon Use & Reuse R&D explores the beneficial reuse of CO<sub>2</sub>, including conversion into higher-value products such as chemicals, plastics, and building materials, and accelerated curing for cement. The primary objective is to lower the near-term cost of CCUS through the creation of value-added products via the conversion of CO<sub>2</sub>.
- Sub-Disciplinary Storage R&D focuses on assessment and validation of subsurface models; support for the National Risk Assessment Partnership (NRAP), with a focus on storage risk tools; and development of the Energy Data Exchange (EDX) system which supports data management and technology transfer.<sup>7</sup>

### Key Elements of the FY 2020 Budget Proposal

- A 91-percent reduction in Storage Infrastructure R&D, and no funding for activities outside of "infrastructure network studies and analyses." It is unclear whether CarbonSAFE, BEST, or the RCSPs would continue to be supported. Long-term, ongoing evaluation and monitoring of storage test sites is necessary to provide confidence that captured carbon dioxide is safely and permanently stored.
- A 48-percent reduction in Advanced Storage R&D (which would be merged with Sub-Disciplinary Storage R&D). Current activities in this area focus on development of monitoring, verification, accounting, and assessment (MVAA) tools for CO<sub>2</sub> storage; simulation and risk-assessment technologies; and advanced wellbore technologies to detect and mitigate wellbore issues from both short- and long-term exposure to CO<sub>2</sub>. It is unclear which activities would be scaled down or discontinued under the proposed budget.
- A 50-percent reduction in Carbon Use & Reuse R&D, with remaining funding focused laboratory- and bench-scale activities to convert CO<sub>2</sub> into chemicals, fuels, and building products.

# **ENDNOTES**

- DOE, "FY 2020 Congressional Budget Justification," Volume 3 Part 1, 447-448, (DOE Chief Financial Officer, DOE/CF-0152, March 2019), https://www.energy.gov/sites/prod/files/2019/03/f61/doe-fy2020-budget-volume-3-part-1\_0.pdf.
- 2. DOE, "FY 2020 Congressional Budget Justification," Volume 3 Part 1, 425-426.
- DOE, "Siting and Regulating Carbon Capture, Utilization, and Storage Infrastructure" (Washington, D.C.: DOE Office of Energy Policy and Systems Analysis and Office of Fossil Energy, January 2017) 14, https://www.energy.gov/sites/prod/files/2017/01/f34/Workshop%20Report--Siting%20and%20Regulating%20Carbon%20Capture%2C%20Utilization%20and%20Storage%20I nfrastructure.pdf; EPA Draft, "Inventory of U.S. Greenhouse Gas Emissions and Sinks," Table ES-2, (Washington, D.C.: Environmental Protection Agency, February 2018), https://www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks.
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- DOE, "Energy Department Selects Additional Carbon Storage Feasibility Projects to Receive Nearly \$30M in Federal Funding," https://www.energy.gov/fe/articles/energy-department-selects-additionalcarbon-storage-feasibility-projects-receive-nearly, accessed March 29, 2019.
- 6. DOE, "Storage Infrastructure," https://www.energy.gov/fe/storage-infrastructure, accessed March 29, 2019.
- DOE, "FY 2018 Congressional Budget Justification," Volume 3, 369-372, (DOE/CF-0130, May 2017). The FY 2020 budget request proposes restructuring the carbon storage projects, so definitions from an energy fiscal year are used here.

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# **ABOUT THE AUTHOR**

Colin Cunliff is a senior policy analyst for clean energy innovation with the Information Technology and Innovation Foundation. He previously worked at the U.S. Department of Energy (DOE) Office of Energy Policy and Systems Analysis (EPSA), with a portfolio focused on energy sector resilience and emissions mitigation. He holds a Ph.D. in physics from the University of California, Davis.

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